### (CHPH 5X50MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>13-Aug-19</td>
<td>13-Aug-19</td>
<td>24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.191</td>
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<tr>
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<td>13-Aug-19</td>
<td>22:00:00</td>
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<td>50.00</td>
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<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
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<tr>
<td>4</td>
<td>13-Aug-19</td>
<td>13-Aug-19</td>
<td>0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
</tr>
<tr>
<td>5</td>
<td>13-Aug-19</td>
<td>13-Aug-19</td>
<td>24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.196</td>
</tr>
</tbody>
</table>

Today (i.e. 14.08.2019), 3 CHPH M/c are running at 10:00 hrs.

### (RPFH 6X200MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
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<td>24:00:00</td>
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<td>4.780</td>
</tr>
</tbody>
</table>

Today (i.e. 14.08.2019), all six SSP RPH M/c are running.

### GROSS GENERATION IN(MUs)

- CHPH (5 X 50MW) = 2.680
- RPFH (6X200 MW) = 28.634
- SSP(CHPH+RPFH) = 31.314

### CUMMULATIVE GROSS GEN, FOR MONTH (MUs)

- CHPH (5 X 50MW) = 19.421
- RPFH (6X200 MW) = 110.734
- SSP(CHPH+RPFH) = 150.155

### PREVIOUS DAY ACTUAL RUNNING HOURS

- 144:00:00

### TODAY's DC (Schedule) Planned (in Hours)

- 48:00:00

### DAY AHEAD (TOMMORROW) DC (in Hours)

- 48:00:00

### SSP hydrological data: at 08:00 hrs on 14-Aug-13

- DATA RECEIVED FROM FLOOD CELL.
  - RESERVOIR LEVEL IN Metres: 132.00 Mtrs.
  - AVERAGE INFLOW (Quantom IN Casec(24 Hrs): 89504 Casec
  - AVERAGE TOTAL QUANTUM OUTFLOW IN Casec(24 Hrs): 53304 Casec
  - GOC WATER REQUIREMENT (Next Day) in Casec
    - HR: 11036
    - GODBOLE: 0
  - AVERAGE OUT FLOW IN Casec (24 Hrs)
    - GODBOLE: 21046
    - OVER FLOW: 11056

### Copy to:

- NCA: Executive Member (Civil)/Member (Civil)/SE(EMC)/DD (Hydromet), NCA, Indore
- GoMP: Member (Power), JNDA, Bhopal
- GoMS: CEWSD, Mumbai
- GoG: CEJ&SM, SNNL, Vadodara

**NOTE:** All the data are based on 24 hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.
1. 400 KV SSP Asul, Razor Dhaule 1 and Dhaule 2 lines are in service.
2. SCO Mode Running Detel: Nil