# Daily Plant Report (DPR) of Sardar Sarovar Project Power Houses

## CPH 5 X 50 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>14-Aug-19</td>
<td>14-Aug-19</td>
<td>24:00:00</td>
<td>24:00:00</td>
<td>50.00</td>
<td>1,197</td>
</tr>
<tr>
<td>2</td>
<td>14-Aug-19</td>
<td>14-Aug-19</td>
<td>17:00:00</td>
<td>22:00:00</td>
<td>5.00</td>
<td>0.250</td>
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<tr>
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<td>14-Aug-19</td>
<td>0.00:00</td>
<td>0.00:00</td>
<td>0.00</td>
<td>0.000</td>
</tr>
<tr>
<td>4</td>
<td>14-Aug-19</td>
<td>14-Aug-19</td>
<td>0.00:00</td>
<td>0.00:00</td>
<td>0.00</td>
<td>0.000</td>
</tr>
<tr>
<td>5</td>
<td>14-Aug-19</td>
<td>14-Aug-19</td>
<td>24:00:00</td>
<td>24:00:00</td>
<td>50.00</td>
<td>1,196</td>
</tr>
</tbody>
</table>

**Today (i.e. 15.08.2019), 2 CPH M/c are running at 10:00 hrs.**

## RBPH 6 X 200 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>14-Aug-19</td>
<td>14-Aug-19</td>
<td>24:00:00</td>
<td>24:00:00</td>
<td>202</td>
<td>4.748</td>
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<td>14-Aug-19</td>
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<td>24:00:00</td>
<td>200</td>
<td>4.744</td>
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<tr>
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<td>14-Aug-19</td>
<td>14-Aug-19</td>
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<td>4.736</td>
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<td>14-Aug-19</td>
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<td>24:00:00</td>
<td>201</td>
<td>4.778</td>
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<tr>
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<td>14-Aug-19</td>
<td>14-Aug-19</td>
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<td>24:00:00</td>
<td>200</td>
<td>4.774</td>
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<tr>
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<td>14-Aug-19</td>
<td>24:00:00</td>
<td>24:00:00</td>
<td>200</td>
<td>4.740</td>
</tr>
</tbody>
</table>

**Today (i.e. 15.08.2019), all six SSP RBPH M/cs are running.**

### GROSS GENERATION IN (MUs)
- CPH (5 X 50MW) = 2,643
- RBPH (6 X 200 MW) = 20,520
- SSP (CBPH-RRPH) = 31,163

### CUMULATIVE GROSS GEN. FOR MONTH (MUs)
- CPH = 22,064
- RBPH = 167,254
- SSP = 189,318

### PREVIOUS DAY ACTUAL RUNNING HOURS
- CPH = 53:00:00
- RBPH = 144:00:00
- SSP = 144:00:00

### TODAY’s DC (Schedule) Planned (in Hours)
- CPH = 48:00:00
- RBPH = 144:00:00
- SSP = 144:00:00

### DAY AHEAD (TOMMORROW) DC (in Hours)
- CPH = 48:00:00
- RBPH = 144:00:00
- SSP = 144:00:00

### SSP Hydrological Data at 08:00 Hrs on 15-Aug-19
- DATA RECEIVED FROM FLOOD CELL
  - RESERVOIR LEVEL IN Metres: 132.09 Mtrs.
  - AVERAGE INFLOW/QUANTUM IN Case (24 Hrs): 104,493 Case
  - AVERAGE TOTAL/QUANTUM OUTFLOW IN Case (24 Hrs): 5,374 Case
  - GOG WATER REQUIREMENT (Next Day) in Case
    - HR GODHOLE
      - 11056 0
    - AVERAGE OUT FLOW IN Case (24 Hrs)
      - GODHOLE OVER FLOW HR CPH RBPH Ev. Loss
        - 0 39109 11041 11118 42625 237

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**Copy to:**
- NCA Executive Member/Member (Power)/Member (Civil)/NEE/EME/BID (Hydraulics), NCA, INDORE
- GoMP: Member (Power), NVDA, Bhavnagar
- GoMah: CEWRD, Mumbai
- GoG: CE(GHAM), SSNRI, Vadodara

**NOTE:** All the data are based on 24 Hrs average. All gen. data are gross gen. and may be lesser in WRPC REA.

1. 400 KV SSP: Aoji, Kasor Dholi-1 and Dholi-2 lines are in service.
2. SCO Mode Running detail: Nil