## DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES
(ENERGY MANAGEMENT CENTRE, INDORE)

### (CIPH 5X50 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 24:00:00</td>
<td>24:00:00</td>
<td>49.00</td>
<td>1.165</td>
<td>Today (i.e. 08.08.2019), 1 CIPH M/c is running at 10:00 hrs.</td>
</tr>
<tr>
<td>2</td>
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<td>7-Aug-19 0:00:00</td>
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<tr>
<td>3</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
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</tr>
<tr>
<td>4</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
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</table>

### (RBPH 6X200 MW)

<table>
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<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
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<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
<td>0:00:00</td>
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<tr>
<td>2</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
<td>0:00:00</td>
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<tr>
<td>3</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
<td>0:00:00</td>
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<tr>
<td>4</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
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<tr>
<td>5</td>
<td>7-Aug-19 0:00:00</td>
<td>7-Aug-19 0:00:00</td>
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<td>0.000</td>
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</tr>
</tbody>
</table>

### GROSS GENERATION IN MUs:
- CIPH (5 X 50MW): 1.165
- RBPH (6X200 MW): 0.000
- SSF(CIPH+RBPH): 1.165

### CUMMULATIVE GROSS GEN. FOR MONTH (MUs):
- 5.386

### PREVIOUS DAY ACTUAL RUNNING HOURS:
- 24:00:00

### TODAY’S DC [Schedule] Planned (in Hours):
- 24:00:00

### DAY AHEAD [TOMMORROW] DC (in Hours):
- 24:00:00

### SSF hydrological data: at 08:00 Hrs on 08.08.19

### DATA RECEIVED FROM FLOOD CELL:
- RESERVOIR LEVEL IN Metres: 128.45 Mtrs.
- AVERAGE INFLOW/QUANTUM IN Case: 64662 Casec
- AVERAGE TOTAL/QUANTUM OUTFLOW IN Case: 5401 Casec
- GOG WATER REQUIREMENT (Next Day) in Casec
  - HR: 158 MCM
  - GOG: 13 MCM

### AVERAGE OUTFLOW IN Casec (24 Hrs):
  - GOBOOLE: 0
  - OVERFLOW: 0
  - HR: 0
  - CIPH: 6495
  - RBPH: 5401
  - Ev. Loss: 201

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Copy to:
RCA: Executive Member/Member (Power)/Member (Civil)/SE/EMC)/DI/ (Hydro-met), RCA, INDORE.
GoMP: Member (Power)/NVDIA,Bhopal
GoB: CE/EMC, Mumbai
GoG: CE/EMC, SSNNI, Vadodara

**NOTE:** All the data are based on 24 Hrs average. All gen. data are gross gen. and may be lesser in WRPC REA.
1. 400 KV SSP Aoji, Kusum, and Dhule-1 lines are in service.
2. SCO Mode Running Detail:
   - Unit No. 1: 22:30 hrs on 07.08.2019 to 07:45 hrs on 08.08.2019
   - Unit No. 2: 22:05 hrs on 07.08.2019 to 07:40 hrs on 08.08.2019