### CPHF 5X50 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>MAX. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>12-Feb-19</td>
<td>0:00:00</td>
<td>12-Feb-19</td>
<td>24:00:00</td>
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<td>0.733</td>
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<td>24:00:00</td>
<td>32.00</td>
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<td>23:00:00</td>
<td>32.00</td>
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</table>

- TODAY (i.e. 13.02.2019), 3 CPHF MWs are running at 10:00 hrs.

### RBPJF 6X200 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
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<th>RUNNING HRS</th>
<th>MAX. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
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<td>0:00:00</td>
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<td>12-Feb-19</td>
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<td>12-Feb-19</td>
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<td>12-Feb-19</td>
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</tr>
</tbody>
</table>

- TODAY (i.e. 13.02.2019), no SSP RBPJF MWs scheduled.

### GROSS GENERATION IN (MUs)

- CPHF (5 X 50MW): 2.453
- RBPJF (6 X 200MW): 0.000
- SSP (CPHF + RBPJF): 2.453

#### CUMMULATIVE GROSS GEN. FOR MONTH (MUs)

- 29.306

#### PREVIOUS DAY ACTUAL RUNNING HOURS

- 78:30:00

#### TODAY's DC [Schedule] Planned (in Hours)

- 72:00:00

#### DAY AHEAD (TOMMORROW) DC (in Hours)

- 72:00:00

### SSP hydrological data:

- DATA RECEIVED FROM FLOOD CELL:
  - RESERVOIR LEVEL IN Metres
  - AVERAGE INFLOW/QUANTUM IN Cusec (24 Hrs): 118.09 Mtrs.
  - AVERAGE TOTAL/QUANTUM OUTFLOW IN Cusec (24 Hrs): 12396 Cusec
  - GOG WATER REQUIREMENT (Next Day) in Cusec:
    - GODROLE 15997
    - GODROLE 608
  - AVERAGE OUT FLOW IN Cusec (24 Hrs):
    - GODROLE 605
    - OVER FLOW 0
    - CHPH 15052
    - RBPJF 16156
    - Ev. Loss 313

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Copy to: NCA, Executive Member/Member (Power)/Member (Civil)/SE/EMC/ID (Hydoumet), NCA, INDORE.

Note: All the data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC RLAs.

1. 400 kV SSP Asag, Kasar, Raj-2 and Dhuba-2 lines are in service.
2. SSP SOO Running Details:
   - Unit No.4: 19:20 hrs on 12.02.19 to 06:45 hrs on 13.02.19.
   - Unit No.5: 19:30 hrs on 12.02.19 to 06:50 hrs on 13.02.19.