### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES

**[ENERGY MANAGEMENT CENTRE, INDORE]**

#### (CHPH 5X50 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>3-Feb-19 0:00:00</td>
<td>3-Feb-19 24:00:00</td>
<td>24:00:00</td>
<td>32.00</td>
<td>0.769</td>
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<td>3-Feb-19 18:00:00</td>
<td>3-Feb-19 0:00:00</td>
<td>24:00:00</td>
<td>32.00</td>
<td>0.154</td>
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<tr>
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<td>3-Feb-19 24:00:00</td>
<td>24:00:00</td>
<td>32.00</td>
<td>0.785</td>
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<td>4</td>
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<td>3-Feb-19 0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
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<tr>
<td>5</td>
<td>3-Feb-19 0:00:00</td>
<td>3-Feb-19 24:00:00</td>
<td>24:00:00</td>
<td>33.00</td>
<td>0.780</td>
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</table>

Today (i.e. 04.02.2019), 3 CHPH M/c are running at 10:00 hrs.

#### (RBPH 6X200 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
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<tr>
<td>2</td>
<td>3-Feb-19 0:00:00</td>
<td>3-Feb-19 0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
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<tr>
<td>3</td>
<td>3-Feb-19 0:00:00</td>
<td>3-Feb-19 0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
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<tr>
<td>4</td>
<td>3-Feb-19 0:00:00</td>
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<tr>
<td>5</td>
<td>3-Feb-19 0:00:00</td>
<td>3-Feb-19 0:00:00</td>
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<td>0.000</td>
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</tbody>
</table>

Today (i.e. 04.02.2019), no SSP-RBPH M/c is scheduled.

SSP RBPH: Unit no.1 under AOR from 22.01.2019.

### GROSS GENERATION IN (MUs)

- **CHPH (5X50 MW)**
  - 2,488
- **RBPH (6X200 MW)**
  - 0.000
- **SSP (CHPH + RBPH)**
  - 2,488

### DATA RECEIVED FROM FLOOD CELL

- **Reservoir Level in Metres**
  - 118.88 Mtrs.
- **Average Inflow/Quantum in Case (24 Hrs.)**
  - 15574 Casec
- **Average Total/Quantum Outflow in Case (24 Hrs.)**
  - 15835 Casec
- **GOG Water Requirement (Next Day) in Case:**
  - **HR**
    - 15004
    - 650
  - **Average Outflow Case (24 Hrs.)**
    - **GODBOLI OVER FLOW**
      - HR 15014
      - CHPH 15035
      - RBPH 0
      - Ev. Loss 321

**Copy to:**

NCA: Executive Member/Member (Power)/Member (Civil)/SE (EMC)/PD (Hydroencl), NCA, INDORE.

GoM: Member (Power)/NVDA, Bhopal

GoR: CE, WRD, Mumbai

GoD: CEEAM, SNNL, Vadodara

**NOTE:** All the data are based on 24 Hrs. average. All Gen. data are gross gen. and may be lesser in WRPC, REA.

1. 400 kV SSP : Asog, Kasor, Raj-2 and Dhule-1 lines are in service.
2. SSP SOO Running Details:
   - Unit No.5: 17:10 hrs on 03.02.19 to 6:35 hrs on 04.02.19.
   - Unit No.6: 17:20 hrs on 03.02.19 to 6:40 hrs on 04.02.19.