### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES
**(ENERGY MANAGEMENT CENTRE, INDORE)**

#### CHPH 5X50 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>10-Feb-20 0:00:00</td>
<td>10-Feb-20 0:00:00</td>
<td>0:00:00</td>
<td>0:00:00</td>
<td>0.00</td>
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</tr>
<tr>
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#### RBPH 6X200 MW

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<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
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<tbody>
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<td>8:15:00</td>
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### GROSS GENERATION IN(MUs)
- **CHPH (5X50MW)**: 3,943
- **RBPH (6X200 MW)**: 8,266
- **SSP (CHPH+RBPH)**: 12,209

### CUMMULATIVE GROSS GEN. FOR MONTH (MUs)
- **CHPH (5X50MW)**: 39,557
- **RBPH (6X200 MW)**: 84,908
- Total: 124,465

### PREVIOUS DAY ACTUAL RUNNING HOURS
- **Today**: 96:00:00
- **Tomorrow**: 11:00:00

### TODAY’s DC (Schedule) Planned (in Hours)
- **Today**: 96:00:00
- **Tomorrow**: 41:00:00

### DAY AHEAD (TOMMORROW) DC (in Hours)
- **Today**: 96:00:00
- **Tomorrow**: 42:15:00

### SSP hydrological data : at 09:00 Hrs on 11-Feb-20
- **DATA RECEIVED FROM FLOOD CELL**
  - RESERVOIR LEVEL IN Metres: 127.73 Mtrs.
  - AVERAGE INFLOW/QUANTUM IN Casec(24 Hrs.): 8304 Casec
  - AVERAGE TOTAL/QUANTUM OUTFLOW IN Casec(24 Hrs.): 30329 Casec
  - GOG WATER REQUIREMENT(Next Day) in Casec
    - HR GODBOLE
    - 17803 473
  - AVERAGE OUT FLOW IN Casec(24 Hrs.)
    - GODBOLE OVER FLOW HR CHPH RBPH Ev. Loss
    - 0 0 18048 18204 12125 472

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**Copy to:**
NCA Executive Member/Member (Power)/Member (Civil)/SE(EMC)/DD (Hydromet), NCA, INDORE.

GoMP. Member(Power), NVDA, Bhogal
GoMah. CE & WRD, Mumbai
GoS. CE&EM, SSSNL, Vadodara

**NOTE:** All the data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.
1. 400 kV SSP Asag, Kasar, Dhule-1, Dhule-2, Raj-1 and Raj-2 lines are in service.
2. SCO Mode Running Detail:
   - Unit No.1: 20:20 hrs on 10.02.2020 to 05:45 hrs on 11.02.2020.