### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES
(ENERGY MANAGEMENT CENTRE, INDORE)

#### (CHPH 5X50 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. Load (MW)</th>
<th>Generation in MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>17-Feb-20 17:15:00</td>
<td>17-Feb-20 24:00:00</td>
<td>6:45:00</td>
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<tr>
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</tr>
<tr>
<td>3</td>
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<td>24:00:00</td>
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<td>1.149</td>
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#### (RBPH 6X200 MW)

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<th>Unit No.</th>
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<th>RUNNING HRS</th>
<th>Max. Load (MW)</th>
<th>Generation in MUs</th>
<th>REMARKS</th>
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</thead>
<tbody>
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<tr>
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<td>17-Feb-20 0:00:00</td>
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</table>

#### GROSS GENERATION IN (MUs)
- CHPH: 3,537
- RBPH: 8,008
- SSP (CHPH+RBPH): 11,545

#### CUMMULATIVE CROSS GEN. FOR MONTH (MUs)
- CHPH: 66,055
- RBPH: 140,324
- SSP: 206,379

#### PREVIOUS DAY ACTUAL RUNNING HOURS
- CHPH: 78:45:00
- RBPH: 39:45:00

#### TODAY’s DC (Schedule) Planned (in Hours)
- CHPH: 72:00:00
- RBPH: 40:30:00

#### DAY AHEAD TOMMORROW DC (in Hours)
- CHPH: 72:00:00
- RBPH: 40:00:00

#### SSP Hydrological data at 08:00 Hrs on 18-Feb-20

- RESERVOIR LEVEL IN Metres: 125.99 Mtrs.
- AVERAGE INFLOW/QUANTUM IN Cusec(24 Hrs.): 9870 Cusec
- AVERAGE TOTAL/QUANTUM OUTFLOW IN Cusec(24 Hrs.): 29859 Cusec
- GOG WATER REQUIREMENT (Next Day) in Cusec
  - HR: 17726
  - GODBOLE: 575
- AVERAGE OUT FLOW IN Cusec(24 Hrs.)
<table>
<thead>
<tr>
<th>GODBOLE</th>
<th>OVER FLOW</th>
<th>HR</th>
<th>CHPH</th>
<th>RBPH</th>
<th>Ev. Loss</th>
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</thead>
<tbody>
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</tbody>
</table>

Additional Notes:
- All the data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.
- 1. 400 kV SSP: Asaj, Kasar, Raj-1 and Raj-2 lines are in service.
- 2. Dhole-I, II due to tower collapsed.
- 3. SCD Mode Running Detail:
  - Unit No.5: 21:25 hrs on 17.02.2020 to 04:15 hrs on 18.02.2020.
  - Unit No.6: 21:30 hrs on 17.02.2020 to 04:20 hrs on 18.02.2020.

Copy to:
- NCA
- Executive Member/Member (Power)/Member (Civil)/SE(EMC)/DD (Hydromet), NCA, INDORE
- GoMP
- Member(Power), NVDA, Bhopal
- GoMah.
- CEWRD, Mumbai
- GeG
- CEU&M, SSNIT, Vadodara

Notes:
- AEE (EMC)
- NCA, INDORE