### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES
(ENERGY MANAGEMENT CENTRE, INDORE)

#### (CHPH 5X50 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>20-Feb-20</td>
<td>00:00:00</td>
<td>20-Feb-20</td>
<td>24:00:00</td>
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#### (RBPH 6X200 MW)

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<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
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**GROSS GENERATION IN (MUs)**
- CHPH (5 x 50MW) 3.769
- RBPH (6 x 200 MW) 8.098
- SSP (CHPH + RBPH) 11.867

**CUMMULATIVE GROSS GEN. FOR MONTH (MUs)**
- Total: 77.283
  - CHPH (5 x 50MW): 164.650
  - RBPH (6 x 200 MW): 241.933

**PREVIOUS DAY ACTUAL RUNNING HOURS**
- Total: 102:30:00
  - CHPH (5 x 50MW): 40:00:00
  - RBPH (6 x 200 MW): 40:15:00

**TODAY'S DC (Schedule) Planned (In Hours)**
- Total: 96:00:00
  - CHPH (5 x 50MW): 40:15:00
  - RBPH (6 x 200 MW): 40:15:00

**DAY AHEAD (TOMMORROW) DC (In Hours)**
- Total: 120:00:00
  - CHPH (5 x 50MW): 40:45:00
  - RBPH (6 x 200 MW): 40:45:00

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**SPP Hydrological data at 08:00 Hrs on 21-Feb-20**
- DATA RECEIVED FROM FLOOD CELL
  - RESERVOIR LEVEL IN Metres: 125.22 Mtrs.
  - AVERAGE INFLOW/QUANTUM IN Case (24 Hrs): 15143 Cusec, 37 MCM
  - AVERAGE TOTAL/QUANTUM OUTFLOW IN Case (24 Hrs): 31010 Cusec, 76 MCM
  - GOG WATER REQUIREMENT (Next Day) in Case
    - HR: 18685
    - GODBOLE: 444
  - AVERAGE OUT FLOW IN Case (24 Hrs)
    - GODBOLE: 645
    - OVER FLOW: 0
    - HR: 18585
    - CHPH: 19106
    - RBPH: 11904
    - Ev. Loss: 423

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**Copy to:**
- NCA: Executive Member/Member (Power)/Member (Civil)/SE (EMC)/DD (Hydromet), NCA, INDORE
- GM: Member (Power), NVDIA, Bhupal
- GoM: CE, WRD, Mumbai
- G: CE, E&MSSNNL, Vadoastra

**NOTE:** All the data are based on 24 hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.
1. 400 kV SSP Asoj, Koror, Raj-1 and Raj-2 lines are in service.
2. Dhole-2, 3 Out due to tower collapse.
3. SCO Mode Running Detail:
   - Unit No.6: 20:20 hrs on 20.02.2020 to 05:30 hrs on 21.02.2020.