### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES
(ENERGY MANAGEMENT CENTRE, INDORE)

#### (CHPH 5X50 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>11-Nov-19</td>
<td>0:00:00</td>
<td>11-Nov-19</td>
<td>0:00:00</td>
<td>0.00</td>
<td>0.000</td>
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<tr>
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<td>11-Nov-19</td>
<td>0:00:00</td>
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<td>11-Nov-19</td>
<td>0:00:00</td>
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</table>

**Today (i.e. 12.11.2019), 2 CPH M/cs are running at 10:00 hrs.**

#### (RBPH 6X200 MW)

<table>
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<tr>
<th>Unit No.</th>
<th>START</th>
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<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
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<td>11-Nov-19</td>
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</table>

**Today (i.e. 12.11.2019), 2 SSP-RBPH M/cs are running at 10:00 hrs.**

#### CPH (5 X 50MW) vs RBPH (6X200MW) vs SSP (CHPH+RBPH)

- **GROSS GENERATION IN MUs**
  - CPH (CHPH 5X50 MW): 1.697
  - RBPH (RBPH 6X200 MW): 9.332
  - SSP (CHPH+RBPH): 11.029

- **CUMMULATIVE GROSS GEN. FOR MONTH (MIs)**
  - 26.426
  - 85.894
  - 112.320

- **PREVIOUS DAY ACTUAL RUNNING HOURS**
  - 34:00:00
  - 46:00:00

- **TODAY'S DC (Schedule) Planned (in Hours)**
  - 39:00:00
  - 48:00:00

- **DAY AHEAD (TOMMORROW) DC (in Hours)**
  - 24:00:00
  - 48:00:00

#### SSP Hydrological Data: at 08:00 Hrs

- **DATA RECEIVED FROM FLOOD CELL**
  - RESERVOIR LEVEL IN Metres: 138.51 Mtrs.
  - AVERAGE INFLOW/QUANTUM IN Cusec(24 Hrs.): 11939 Cusec
  - AVERAGE TOTAL/QUANTUM OUTFLOW IN Cusec(24 Hrs.): 20470 Cusec

  **GOG WATER REQUIREMENT(Next Day) in Cusec**
  - **HR**
    - 5454
  - **GODOBILE**
    - 561

  **AVERAGE OUT FLOW IN Cusec(24 Hrs.)**
  - **GODOBILE OVER FLOW HR CPH RBPH Ex.-Loss**
    - 238 0 6078 6101 14369 604

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*Copy to:*

NCA: Executive Member/Member (Power)/Member (Civil)/SE(EMC)/DD (Hydromet), NCA, INDORE.
GoMP: Member (Power), NDVA, Bhopal
GoM: CE, WRD, Mumbai
GoC: CE&EM, SNNNL, Vadodara

*NOTE: All the data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.*

1. 409 MW SSP: Anoj, Kasor, Dhule-1, Dhule-2 and Raj 1 lines are in service.
2. SC Mode Running Details:
   - Unit No.1: 01:55 hrs on 12.11.2019 to 07:00 hrs on 12.11.2019
   - Unit No.2: 02:00 hrs on 12.11.2019 to 07:05 hrs on 12.11.2019

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*AEI (EMC)*
NCA, INDORE