### DAILY PLANT REPORT (DPR) OF SAR DAR S AROWAR PROJECT POWER HOUSES (ENERGY MANAGEMENT CENTRE, INDORE)

#### CHPH 5X50 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>29-Nov-19 1:00</td>
<td>29-Nov-19 14:30</td>
<td>20:15:00</td>
<td>17.00</td>
<td>0.289</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>29-Nov-19 11:30:00</td>
<td>29-Nov-19 14:30:00</td>
<td>3:00:00</td>
<td>14.00</td>
<td>0.041</td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>29-Nov-19 0:00 17:00</td>
<td>29-Nov-19 15:00 24:00</td>
<td>22:00:00</td>
<td>50.00</td>
<td>1.092</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>29-Nov-19 0:00:00</td>
<td>29-Nov-19 24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.210</td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>29-Nov-19 0:00:00</td>
<td>29-Nov-19 24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.198</td>
<td></td>
</tr>
</tbody>
</table>

Today (i.e. 30.11.2019), 5 SSP CHPH M/cs are running at 10:00 hrs.

#### RBPH 6X200 MW

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>29-Nov-19 06:30 15:30</td>
<td>29-Nov-19 11:40 18:45</td>
<td>8:25:00</td>
<td>203</td>
<td>1.710</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>29-Nov-19 0:00:00</td>
<td>29-Nov-19 0:00:00</td>
<td>0:00:00</td>
<td>0</td>
<td>0.000</td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>29-Nov-19 11:40:00</td>
<td>29-Nov-19 12:59:00</td>
<td>1:19:00</td>
<td>205</td>
<td>0.070</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>29-Nov-19 6:15 14:30</td>
<td>29-Nov-19 10:30 18:30</td>
<td>8:15:00</td>
<td>205</td>
<td>1.686</td>
<td></td>
</tr>
<tr>
<td>5</td>
<td>29-Nov-19 6:00 14:15 21:15</td>
<td>29-Nov-19 10:00 18:15 24:00</td>
<td>10:45:00</td>
<td>203</td>
<td>2.194</td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>29-Nov-19 0:00 5:45 12:08</td>
<td>29-Nov-19 2:00 12:00 24:00</td>
<td>19:07:00</td>
<td>204</td>
<td>3.882</td>
<td></td>
</tr>
</tbody>
</table>

CHPH (5 X 50MW) | RBPH (6X200 MW) | SSP (CHPH+RBPH) |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>3.830</td>
<td>9.542</td>
<td>13.372</td>
</tr>
</tbody>
</table>


CUMMULATIVE GROSS GEN. FOR MONTH (MUs): 77.579 | 247.190 | 324.769

PREVIOUS DAY ACTUAL RUNNING HOURS: 93:15:00 | 47:51:00

TODAY's DC (Schedule) Planned (in Hours): 48:00:00 | 48:00:00

DAY AHEAD (TOMMORROW) DC (in Hours): 48:00:00 | 48:30:00

SSP hydrological data: at 08:00 Hrs on 30-Nov-19

DATA RECEIVED FROM FLOOD CELL

- RESERVOIR LEVEL IN Metres: 137.47 Mtrs.
- AVERAGE INFLOW/QUANTUM IN Casec(24 Hrs.): 13701 Casec
- AVERAGE TOTAL/QUANTUM OUTFLOW IN Casec(24 Hrs.): 26972 Casec
- GOG WATER REQUIREMENT(Next Day) in Casec

<table>
<thead>
<tr>
<th>HR</th>
<th>GODBOLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>14246</td>
<td>521</td>
</tr>
</tbody>
</table>

- AVERAGE OUT FLOW IN Casec(24 Hrs)

<table>
<thead>
<tr>
<th>GODBOLE</th>
<th>OVER FLOW</th>
<th>HR</th>
<th>CHPH</th>
<th>RBPH</th>
<th>Ev.Loss</th>
</tr>
</thead>
<tbody>
<tr>
<td>602</td>
<td>0</td>
<td>15485</td>
<td>14031</td>
<td>17941</td>
<td>668</td>
</tr>
</tbody>
</table>

Copy to:

NCA Executive Member/Member (Power)/Member (Civil)/SE(EMC)/DD (Hydromet), NCA, INDORE.
GoMP: Member(Power), NDVA,Bhopal
GoM: CE(WR), Mumbai
GoG: CE(EMC), SSAH, Vadodara

NOTE: All the data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.
1. 400kV SSP Aoj, Kesar, Dhaule-1, Dhaule-2 and Raj-1 lines are in service.
2. SCG Mode Running Detail:
Unit No.1: 20:10hrs on 29.11.2019 to 06:10 hrs on 30.11.2019.
Unit No.2: 20:00hrs on 29.11.2019 to 06:15 hrs on 30.11.2019.