### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES
(ENERGY MANAGEMENT CENTRE, INDORE)

**CHPH 5X50 MW**

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. Load (MW)</th>
<th>Generation in MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
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<td>8-Nov-19</td>
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**RBPH 6X200 MW**

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<th>Generation in MUs</th>
<th>REMARKS</th>
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<td>0:00:00</td>
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**GROSS GENERATION IN (MUs)**

- CHPH (5 X 50MW)
- RBPH (6X200 MW)
- SSP (CHPH+RBPH)

<table>
<thead>
<tr>
<th>GROSS GENERATION IN (MUs)</th>
<th>CHPH (5 X 50MW)</th>
<th>RBPH (6X200 MW)</th>
<th>SSP (CHPH+RBPH)</th>
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<td>1.813</td>
<td>4.908</td>
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</tbody>
</table>

**CUMMULLATIVE GROSS GEN. FOR MONTH (MUs)**

- 21,764

**PREVIOUS DAY ACTUAL RUNNING HOURS**

- 36:45:00

**TODAY'S DC (Schedule) Planned (in Hours)**

- 24:00:00

**DAY AHEAD (TOMORROW) DC (in Hours)**

- 24:00:00

**SSP hydrological data:**

- **DATA RECEIVED FROM FLOOD CELL**
- **RESERVOIR LEVEL**
  - IN Metres: 138.49 Mtrs.
  - 14805 Cusec
  - 12807 Cusec

- **AVERAGE INFLOW/QUANTUM IN Cusec (24 Hrs)**
- **AVERAGE TOTAL/QUANTUM OUTFLOW IN Cusec (24 Hrs)**

- **GOG WATER REQUIREMENT (Next Day) in Cusec**
  - HR: 522

- **AVERAGE OUT FLOW IN Cusec (24 Hrs)**
  - GODBOLE 6981
  - OVER FLOW 6516
  - CHPH 6300
  - RBPH 6427
  - Ev. Loss 681

**Copy to:**

- NCA: Executive Member/Member (Power)/Member (Civil)/SE (EM)/DD (Hydromet), NCA, INDORE
- GMP: Member (Power)/NVDA, Bhopal
- GDak: CE, WRD, Mumbai
- GoG: CE&EG, SNNL, Vadoadra

**NOTE:** All the data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.

1. 400 KV SSP: Asoj, Kasar, Dhule-1, and Raj-2 lines are in service.
2. 2NO Running Detail:
   - Unit No. 1: 2:20 hrs on 08.11.2019 to 07:40 hrs on 09.11.2019
   - Unit No. 5: 21:00 hrs on 08.11.2019 to 07:35 hrs on 09.11.2019

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**For:**

- AEE (EMC)
- NCA, INDORE

**Aschita Kamungo**

**9.11.19**