### DAILY PLANT REPORT (DPR) OF SARDAR SAROVAR PROJECT POWER HOUSES

**CHPH (5 X 50 MW)**

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>13-Sep-19 10:00:00</td>
<td>13-Sep-19 17:30:00</td>
<td>7:30:00</td>
<td>50.00</td>
<td>0.366</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.203</td>
<td>Today (i.e. 14.09.2019), 5 CHPH M/c are running at 10:00 hrs.</td>
</tr>
<tr>
<td>3</td>
<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.203</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>51.00</td>
<td>1.206</td>
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</tr>
<tr>
<td>5</td>
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<td>24:00:00</td>
<td>51.00</td>
<td>1.197</td>
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</tbody>
</table>

### RBPH (6X200 MW)

<table>
<thead>
<tr>
<th>Unit No.</th>
<th>START</th>
<th>STOP</th>
<th>RUNNING HRS</th>
<th>Max. LOAD (MW)</th>
<th>GENERATION IN MUs</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>13-Sep-19 0:00:00</td>
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<td>24:00:00</td>
<td>190</td>
<td>4.452</td>
<td></td>
</tr>
<tr>
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<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>190</td>
<td>4.442</td>
<td>Today (i.e. 14.09.2019), All six SSP RBPH M/c are running.</td>
</tr>
<tr>
<td>3</td>
<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>192</td>
<td>4.452</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>190</td>
<td>4.466</td>
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</tr>
<tr>
<td>5</td>
<td>13-Sep-19 0:00:00</td>
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<td>24:00:00</td>
<td>190</td>
<td>4.476</td>
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</tr>
<tr>
<td>6</td>
<td>13-Sep-19 0:00:00</td>
<td>13-Sep-19 24:00:00</td>
<td>24:00:00</td>
<td>190</td>
<td>4.474</td>
<td></td>
</tr>
</tbody>
</table>

### CHPH (5 X 50MW) / RBPH (6X200 MW) / SSP(CHPH+RBPH)

- **GROSS GENERATION IN MUs:**
  - CHPH (5 X 50MW): 5,175
  - RBPH (6X200 MW): 26,762
  - SSP (CHPH+RBPH): 31,937

- **CUMMULATIVE GROSS GEN. FOR MONTH (MUs):**
  - CHPH (5 X 50MW): 417,895
  - RBPH (6X200 MW): 356,408
  - SSP (CHPH+RBPH): 814,303

- **PREVIOUS DAY ACTUAL RUNNING HOURS:**
  - 10:36:00

- **TODAY’s DC (Schedule) Planned (in Hours):**
  - 96:00:00

- **DAY AHEAD (TOMMORROW) DC (in Hours):**
  - 96:00:00

- **RESERVOIR LEVEL IN Metres:**
  - 137.95 Mts

- **AVERAGE INFLOW/QUANTUM IN Case(c24 Hrs):**
  - 779311 Case(c
  - 1907 MCM

- **AVERAGE TOTAL/QUANTUM OUTFLOW IN Case(c24 Hrs):**
  - 711623 Case(c
  - 1741 MCM

- **GOD WATER REQUIREMENT (Next Day) in Case:**
  - HR: 19021
  - GODRW: 408

- **AVERAGE OUT FLOW IN Case(c24 Hrs):**
  - GODFLOW: 651146
  - OVER FLOW: 19035
  - CHPH: 18897
  - RBPH: 41580
  - Ev. Loss: 532

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**COPY TO:**

- Executive Member/Member (Power)/Member (Civil)/SE(EEM)/DD (Hydromet). NCA, INDORE.
- GM(DP): Member (Power), NVDA, Jabalpur
- GM(H): CES, Mumbai
- CE(EEM): SSNL, Vadodara

**NOTE:**

- All data are based on 24 Hrs average. All Gen. data are gross gen. and may be lesser in WRPC REA.
- RTO 400 kV SSP: Avoj, Kesar, Dhule-1, Dhule-2, Raj-1 and Raj-2 lines are in service.
- SEO Mode Running - Nil